REGISTERED NO. 213460

Scottish Hydro-Electric Power Distribution Limited Accounts for the year ended 31 March 2005

CONTENTS	Page No
Report of the Directors	1 - 2
Directors' Responsibilities for Preparation of the Accounts	3
Independent Auditors' Report on the Accounts	4.
Profit and Loss Account	5
Balance Sheet	6
Statement of Total Recognised Gains and Losses and Reconciliation of Movements in Shareholders' Funds	7
Notes on the Accounts	8 - 15



Report of the Directors

The Directors present their report together with the audited Accounts for the year ended 31 March 2005.

1. Principal Activities

The Company's principal activity during the year was the regulated distribution of electricity.

2. Business Review

The Directors intend the Company to pursue its principal activity of the distribution of electricity in the north of Scotland.

3. Results and Dividends

The profit for the financial year amounted to £56.6M (2004 - £48.4M). The Directors recommend the payment of a dividend of £24.0M (2004 - £17.0M).

4. Directors

The Directors who served during the year were as follows: -

Gregor Alexander Colin Hood Steven Kennedy

5. Directors' Interests in Ultimate Holding Company

The interests of Colin Hood and Gregor Alexander in the shares of the Company's ultimate holding company, Scottish and Southern Energy plc, are noted in the accounts of Scottish and Southern Energy plc. The interests of Steven Kennedy in Scottish and Southern Energy plc are as follows:

	31 Marc	31 March 2005		2004
	No of shares beneficially held	No of shares under option	No of shares beneficially held	No of shares under option
Steven Kennedy	1,024	5,131	2,098	4,463

Report of the Directors (continued)

Political and Charitable Donations

During the year, no charitable or political donations were made.

7. Employment Policies

Staff are actively encouraged to be involved in Company affairs in a wide variety of ways. These include monthly team meetings, briefing documents and internal videos. Policies on such matters as Equal Opportunities and Health and Safety are regularly communicated to staff and involvement is supported through local committees. New staff joining the Company receive induction training.

It is Company policy, where possible, to provide employment opportunities for disabled people. Staff who become disabled are supported in continuing employment through identification of suitable jobs and the provision of necessary retraining.

8. Supplier Payment Policy

The Company complies with the CBI Prompt Payment Code. The main features of the Code are that payment terms are agreed at the outset of a transaction and are adhered to; that there is a clear and consistent policy that bills are paid in accordance with the contract; and that there are no alterations to payment terms without prior agreement. Copies of the Code are available on application to the Company Secretary. The number of suppliers' days represented by trade creditors was 30 days at 31 March 2005 (2004 - 30 days).

ON BEHALF OF THE BOARD

Winnelly

Vincent Donnelly Company Secretary 20 July 2005

Directors' Responsibilities for Preparation of the Accounts

The following statement, which should be read in conjunction with the statement of auditors' responsibilities included in the auditors' report on page 4, is made with a view to distinguishing for shareholders the respective responsibilities of the directors and of the auditors in relation to the Accounts.

The directors are required by the Companies Act 1985 to prepare Accounts for each financial year which give a true and fair view of the state of affairs of the Company as at the end of the financial year and of the profit or loss for the financial year. The directors are required to use a going concern basis in preparing the Accounts unless this is inappropriate.

The directors consider that, in preparing the Accounts on pages 5 to 15 the Company has used appropriate accounting policies, consistently applied and supported by reasonable and prudent judgements and estimates, and that all accounting standards which they consider to be applicable have been followed.

The directors are responsible for keeping proper accounting records which disclose with reasonable accuracy, at any time, the financial position of the Company and to enable them to ensure that the Accounts comply with the Companies Act 1985. They have a general responsibility for taking such steps as are reasonably open to them to safeguard the assets of the Company and to prevent and detect fraud and other irregularities.

Independent Auditors' Report to the Members of Scottish Hydro-Electric Power Distribution Limited

We have audited the Accounts on pages 5 to 15.

This report is made solely to the Company's members, as a body, in accordance with section 235 of the Companies Act 1985. Our audit work has been undertaken so that we might state to the Company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Respective Responsibilities of Directors and Auditors

The directors are responsible for preparing the directors' report and, as described on page 3, the Accounts in accordance with applicable United Kingdom law and accounting standards. Our responsibilities, as independent auditors, are established in the United Kingdom by statute, the Auditing Practices Board, and by our profession's ethical guidance.

We report to you our opinion as to whether the Accounts give a true and fair view and have been properly prepared in accordance with the Companies Act 1985. We also report to you if, in our opinion, the directors' report is not consistent with the Accounts, if the Company has not kept proper accounting records, if we have not received all the information and explanations we require for our audit, or if information specified by law regarding directors' remuneration and transactions with the Company is not disclosed.

Basis of Audit Opinion

We conducted our audit in accordance with Auditing Standards issued by the Auditing Practices Board. An audit includes examination, on a test basis, of evidence relevant to the amounts and disclosures in the Accounts. It also includes an assessment of the significant estimates and judgements made by the directors in the preparation of the Accounts, and of whether the accounting policies are appropriate to the Company's circumstances, consistently applied and adequately disclosed.

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the Accounts are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the Accounts.

Opinion

In our opinion the Accounts give a true and fair view of the state of affairs of the Company as at 31 March 2005 and of the profit for the year then ended and have been properly prepared in accordance with the Companies Act 1985.

KPMG Audit Plc **Chartered Accountants** Registered Auditor Edinburgh

KPMG Audit PIC

20 July 2005

Profit and Loss Account for the year ended 31 March 2005

	. Note	2005 £M	2004 £M
Turnover		193.6	181.5
Cost of sales		(14.7)	(13.7)
Gross profit	_	178.9	167.8
Distribution costs		(67.5)	(72.7)
Administrative costs		(10.7)	(5.6)
Operating profit	2 -	100.7	89.5
Gains on disposal of fixed assets		0.1	0.1
Net interest payable	5	(19.8)	(20.7)
Profit on ordinary activities before taxation		81.0	68.9
Tax on profit on ordinary activities	6	(24.4)	(20.5)
Profit for the financial year		56.6	48.4
Dividends	7	(24.0)	(17.0)
Retained profit	17	32.6	31.4

The above results are derived from continuing activities.

Balance Sheet as at 31 March 2005

as at 31 March 2005			
	Note	2005 £M	2004 £M
Fixed Assets			
Tangible assets	8	695.8	684.2
Current assets			
Stocks	9	3.2	1.8
Debtors: amounts falling due within one year	10	198.8	169.6
amounts falling due after more than one year	10	28.0	28.0
		230.0	199.4
Creditors: amounts falling due within one year	11	(90.5)	(77.6)
Net current assets		139.5	121.8
Total assets less current liabilities		835.3	806.0
Creditors: amounts falling due after more than one year Provisions for liabilities and charges	12	(553.4)	(556.4)
Deferred taxation	14	(91.6)	(91.2)
Other provisions	15	(1.6)	(2.3)
Net assets		188.7	156.1
Capital and reserves			
Called up share capital	16	62.0	62.0
Profit and loss account	. 17	126.7	94.1
Total shareholders' funds	<u></u>	188.7	156.1

These accounts were approved by the Directors on 20 July 2005 and signed on their behalf by

Gregor Alexander, Director

Statement of Total Recognised Gains and Losses for the year ended 31 March 2005

	2005 £M	2004 £M
	2.141	£ivi
Profit for the financial year	56.6	48.4
Total recognised gains and losses relating to the financial year	56.6	48.4
Total gains and losses recognised	56.6	48.4

Reconciliation of Movement in Shareholders' Funds as at 31 March 2005

	2005 £M	2004 £M
Profit for the financial year	56.6	48.4
Dividends	(24.0)	(17.0)
Net addition to shareholders' funds	32.6	31.4
Opening shareholders' funds	156.1	124.7
Closing shareholders' funds	188.7	156.1

Notes on the Accounts for the year ended 31 March 2005

1. Principal accounting policies

Basis of accounting

The Accounts have been prepared under the historical cost convention and comply with all applicable United Kingdom accounting standards. The principal accounting policies are summarised below and have been applied consistently.

Under Financial Reporting Standard 1, the Company is exempt from the requirement to prepare a cash flow statement on the grounds that the ultimate parent undertaking includes the Company in its own published consolidated financial statements.

As the Company is a wholly owned subsidiary of Scottish and Southern Energy plc, it has taken advantage of the exemption contained in Financial Reporting Standard 8 and has therefore not disclosed transactions or balances with entities which form part of the Scottish and Southern Energy Group.

Turnover

Turnover comprises the value of electricity distribution services and facilities provided during the year. Turnover includes an estimate of the value of the distribution of electricity on behalf of customers between the date of the last meter reading and the year-end.

Research and development

Expenditure on research and development is charged to the profit and loss account as incurred.

Pensions

Contributions to pension schemes on behalf of the employees of the Company are charged to the profit and loss account in accordance with the contributions incurred in the year.

Depreciation of tangible fixed assets

Heritable and freehold land is not depreciated.

Depreciation is provided on tangible fixed assets to write off cost, less residual values, on a straight-line basis over their estimated operational lives. The estimated operational lives are as follows:

	Years
Distribution assets	10 to 40
Non-operational assets:	
Buildings - freehold	Up to 60

- leasehold Lower of lease period and 60

Fixtures, equipment, plant and machinery, vehicles and mobile plant 4 to 10

Notes on the Accounts for the year ended 31 March 2005

Stocks and work in progress

Stocks are valued at the lower of cost and net realisable value. The valuation of work in progress is based on the cost of labour, plus appropriate overheads and the cost of materials. Progress invoices are deducted in arriving at the amounts stated.

Taxation

The charge for taxation is based on the profit for the year and takes into account deferred taxation.

Current tax, including UK corporation tax, is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted, or substantially enacted, by the balance sheet date.

Deferred taxation arises in respect of items where there are timing differences between their treatment for accounting and taxation purposes. This is recognised where an obligation to pay more tax in the future has originated but not reversed at the balance sheet date. A deferred tax asset is recognised only when it can be regarded as more likely than not that there will be suitable taxable profits from which the future reversal of the underlying timing differences can be deducted.

Deferred tax is measured on a discounted basis to reflect the time value of money over the year between the balance sheet date and the dates on which it is expected that the underlying timing differences will reverse. The discount rates used reflect the post-tax yields to maturity that can be obtained on government bonds.

2. Operating profit

Operating profit is arrived at after charging / (crediting):

	2005 £M	2004 £M
Depreciation of tangible fixed assets	30.8	35.8
Release of deferred income in relation to customer contributions and capital grants	(3.0)	(3.7)
Research and development	0.2	0.1
Net management fee in respect of services provided by group companies	8.1	5.6

The Company incurred an audit fee of £0.06M in the year (2004 - £0.08M).

Notes on the Accounts for the year ended 31 March 2005

3. Staff costs and numbers		
	2005	2004
	£M	£M
Staff costs:		
Wages and salaries	22.9	21.4
Social security costs	2.0	1.7
Other pension costs	3.5	3.3
_	28.4	26.4
Less charged as capital expenditure	(13.5)	(12.4)
	14.9	14.0
	2005 Number	2004 Number
	Mumber	Mailinei
Numbers employed at 31 March	825	790
	2005 Number	2004 Number
The monthly average number of people employed by the Company during the year:	787	770
 Directors' remuneration No Director received remuneration in respect of their service to the Company (2004 - nil). 		
5. Net interest payable	2005 £M	2004 £M
Interest receivable:		
Other interest receivable	7.9	5.7
Interest payable:		
Bank loans and overdrafts	(4.3)	(4.1)
Other financing charges	(23.4)	(22.3)
	(27.7)	(26.4)
Net interest payable	(19.8)	(20.7)

Notes on the Accounts for the year ended 31 March 2005

6. Taxation	2005 £M	2004 £M
	£IVI	TIVI
Current tax:		
United Kingdom corporation tax	24.0	21.4
Deferred tax:		
Origination and reversal of timing differences	1.4	(0.8)
Movement in discount	(1.5)	(2.6)
Adjustment in respect of prior years	0.5	2.5
Total Deferred Tax	0.4	(0.9)
Total tax on profit on ordinary activities	24.4	20.5
	2005 £M	2004 £M
Tax on profit on ordinary activities at standard	· · · · · · · · · · · · · · · · · · ·	
UK corporation tax rate of 30% (2004 - 30%) Effects of:	24.3	20.7
Expenses not deductible for tax purposes	1.2	(0.1)
Capital allowances in excess of depreciation	(1.2)	0.8
Other timing differences	(0.2)	-
Non-taxable income Current tax charge for year	(0.1) 24.0	21.4
	Д-т.о	
7. Dividends		
	2005 £M	2004 £M
Dividends of 38.71p (2004 – 27.42p) per ordinary share	24.0	17.0

Notes on the Accounts for the year ended 31 March 2005

8. Tangible fixed assets

or rangible made about	Distribution assets £M	Other land and buildings £M	Vehicles and miscellaneous equipment £M	Total £M
Cost:	•			
At 1 April 2004	1,059.5	6.1	61.5	1,127.1
Additions	41.5	-	0.5	42.0
Transfer from group company	0.8	_	-	0.8
Disposals	(0.2)		-	(0.2)
At 31 March 2005	1,101.6	6.1	62.0	1,169.7
Depreciation:				
At 1 April 2004	398.5	-	44.4	442.9
Charge for the year	30.0	-	0.8	30.8
Transfer from group company	0.3	-	-	0.3
Disposals	(0.1)	-	-	(0.1)
At 31 March 2005	428.7	-	45.2	473.9
Net book value:				
At 31 March 2005	672.9	6.1	16.8	695.8
At 31 March 2004	661.0	6.1	17.1	684.2
			2005 £M	2004 £M
Tangible fixed assets include: Assets in the course of construction			3.5	1.9
9. Stocks			****	2004
			2005	2004
			£M	£M
Raw materials and consumables			1.1	1.2
Work in progress			2.1	0.6
			3.2	1.8

Notes on the Accounts for the year ended 31 March 2005

10. Debtors

	2005 £M	2004 £M
Amounts falling due within one year:		
Trade debtors	6.0	4.8
Amounts owed by group undertakings	192.8	164.8
	198.8	169.6
Amounts falling due after more than one year:		
Amounts owed by group undertakings	28.0	28.0
	226.8	197.6
11. Creditors: amounts falling due within one year		
11. Creations. amounts taining due within one year	2005	2004
	£M	£M
Trade creditors	4.2	6.3
Amounts owed to group undertakings	29.0	33.3
Corporation tax	18.8	14.7
Taxation and social security	1.2	0.9
Other creditors	1.3	0.8
Accruals and other deferred income	12.0	4.6
Dividends payable to parent	24.0	17.0
	90.5	77.6
12. Creditors: amounts falling due after more than one year		
	2005	2004
	£M	£M
Loans	75.0	75.0
Loans due to ultimate parent	400.0	400.0
Accruals and other deferred income	72.8	75.8
Amounts owed to group undertakings	5.6	5.6
	553.4	556.4

13. Pensions

The majority of the Company's employees are members of the Scottish Hydro-Electric Pension Scheme which provides defined benefits based on final pensionable pay. The Company's contributions to this scheme are set in relation to the current service period only (i.e. these are not affected by any surplus or deficit in the scheme relating to past service of its own employees and any other members of the scheme) and as such are treated as contributions to a defined contribution scheme. New employees can opt to join a personal pension scheme which is a money purchase scheme with the Company matching the members' contributions up to a maximum of 6% of salary. That scheme is managed by Friends Provident.

The Company's share of the total contribution payable to the pension schemes during the year was £3.5M (2004 - £3.3M).

Notes on the Accounts for the year ended 31 March 2005

14. Deferred Taxation

Deferred taxation is provided as follows:

	At 31 March 2005 £M	At 31 March 2004 £M
Accelerated capital allowances	147.7	146.0
Other timing differences	(0.7)	(0.9)
Undiscounted provision for deferred tax	147.0	145.1
Discount	(55.4)	(53.9)
Discounted provision for deferred tax	91.6	91.2
Provision at start of year Transferred from/(to) profit and loss account Provision at end of year	91,2 0.4 91,6	92.1 (0.9) 91.2

15. Provisions for liabilities and charges

	Restructure £M
At 1 April 2004	2.3
Utilised during the year	(0.7)
At 31 March 2005	1.6

The restructure provision is in relation to expected costs associated with the continuing rationalisation of the business. The costs mainly comprise employee related costs, principally redundancy and early retirement costs. The majority of the expenditure is expected to be incurred over the next two years.

Notes on the Accounts for the year ended 31 March 2005

16.	Share	capital
IV.	OHAIC	capital

10. Share capital	2005 £	2004 £
Equity:		
Authorised:		
62,001,000 ordinary shares of £1 each	62,001,000	62,001,000
Allotted, called up and fully paid:		
62,000,000 ordinary shares of £1 each	62,000,000	62,000,000
17. Reserves		
]	Profit and loss account £M
At 1 April 2004		94.1
Retained profit for the year		32.6
At 31 March 2005		126.7
18. Capital commitments		
	2003 £M	
Capital expenditure:		
Contracted for but not provided	3.0	6.5

19. Ultimate parent company

The Company is a subsidiary of Scottish and Southern Energy plc, a company registered in Scotland, whose consolidated accounts (which include those of the Company) are available from Corporate Communications, Inveralmond House, 200 Dunkeld Road, Perth PH1 3AQ.