Registered Number: 02877398

**Accord Energy Limited** 

Annual report and Financial Statements For the year ended 31 December 2009



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## Directors' report for the year ended 31 December 2009

The Directors present their report and the audited financial statements of Accord Energy Limited ("the Company") for the year ended 31 December 2009

### **Principal activities**

The principal activity of the Company is the wholesale trading of physical energy products and the trading of energy related derivatives. The main products traded in the year were natural gas, electricity, emissions certificates, oil and coal in the UK and Europe

#### **Business review**

Both the level of business during the year and the financial position of the Company at the year-end were in line with expectations

#### **Future developments**

The Directors expect the Company to continue to trade physical energy products and energy related derivatives for the foreseeable future

#### Financial risk management

The Directors have established objectives and policies for managing financial risks to enable the Company to achieve its long-term shareholder value growth targets within a prudent risk management framework. These objectives and policies are regularly reviewed and are set out in Note 15 of the Company's financial statements.

#### Results and dividends

The results of the Company are set out on page 5 The profit on ordinary activities after taxation for the year ended 31 December 2009 is £12 8 million (2008 £33 3 million) The Directors do not recommend the payment of a final dividend (2008 £nil)

#### Financial position

The financial position of the Company is presented in the Balance Sheet on page 6 Shareholders' funds at 31 December 2009 were £243 0 million (2008 £230 0 million), comprising fixed asset investments of £0 9 million (2008 £0 9 million) and net current assets of £242 2 million (2008 £229 2 million)

#### Principal risks and uncertainties

The management of the business and the execution of the Company's strategy are subject to a number of risks. The most significant business risk and uncertainty facing the Company relates to commodity prices, in particular for gas and electricity. Commodity price risk is the risk that changes to gas and electricity period prices would impact the net fair value of commodity contracts held for trading. Further information is set out in Note 15 of the Company's financial statements.

#### **Key performance indicators ("KPIs")**

The Directors believe that the KPI for the Company is operating profit

#### **Directors**

The following served as Directors during the year and up to the date of signing this report Mr V M Hanafin Mr A D Le Poidevin Mr I Wood

#### Directors' and officers' liability

Directors' and officers' liability insurance has been purchased by the ultimate parent Company, Centrica plc, and was in place throughout the year under review The insurance does not provide cover in the event that the Director is proved to have acted fraudulently

## Directors' report for the year ended 31 December 2009 (continued)

### Creditor payment policy

It is the Company's policy to pay all of its creditors in accordance with the policies set out below

- agree the terms of payment in advance with the supplier,
- ensure that suppliers are aware of the terms of payment, and
- pay in accordance with contractual and other legal obligations

The number of days' purchases outstanding as at 31 December 2009 was 13 (2008 12)

#### Post balance sheet events

The Company has taken advantage of the provisions of the Companies Act 2006 (the 'Act') to abolish the requirement to have an authorised share capital. A Special Resolution was passed by the Company's sole member on 18 May 2010 to delete all provisions of the Company's Memorandum of Association which, by virtue of section 28 of the Act, were treated as provisions of the Company's Articles of Association and then by adopting new Articles of Association

### Statement of Directors' responsibilities

The Directors are responsible for preparing the Directors' report and the financial statements in accordance with applicable law and regulations

Company law requires the Directors to prepare financial statements for each financial year. Under that law the Directors have elected to prepare the financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law). Under company law the Directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period. In preparing these financial statements, the Directors are required to

- select suitable accounting policies and then apply them consistently,
- make judgements and accounting estimates that are reasonable and prudent,
- state whether applicable UK Accounting Standards have been followed, subject to any material departures disclosed and explained in the financial statements,
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the Company will continue in business

The Directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

#### Disclosure of information to auditors

Each of the Directors who held office at the date of approval of this Directors' report confirm that so far as they are aware, there is no relevant audit information of which the Company's auditors are unaware, and they have taken all the steps that they ought to have taken as a Director in order to make themselves aware of any relevant audit information and to establish that the Company's auditors are aware of that information

#### **Auditors**

Pursuant to Section 487 of the Companies Act 2006, the auditors will be deemed to be reappointed and PricewaterhouseCoopers LLP will therefore continue in office

## Directors' report for the year ended 31 December 2009 (continued)

This report was approved by the Board on 28 July 2010

For and on behalf of Centrica Secretaries Limited

Company Secretary

28 July 2010

Company registered in England and Wales No 02877398

Registered office

Mıllstream

Maidenhead Road

Windsor

Berkshire

SL4 5GD

#### Independent auditors' report to the members of Accord Energy Limited

We have audited the financial statements of Accord Energy Limited for the year ended 31 December 2009 which comprise the Profit and Loss Account, the Balance Sheet, and the related notes—The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards (United Kingdom Generally Accepted Accounting Practice)

### Respective responsibilities of directors and auditors

As explained more fully in the Directors' Responsibilities Statement set out on page 2 the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland) Those standards require us to comply with the Auditing Practices Board's Ethical Standards for Auditors

This report, including the opinions, has been prepared for and only for the Company's members as a body in accordance with Chapter 3 of Part 16 of the Companies Act 2006 and for no other purpose. We do not, in giving these opinions, accept or assume responsibility for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing

### Scope of the audit of the financial statements

An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of whether the accounting policies are appropriate to the Company's circumstances and have been consistently applied and adequately disclosed, the reasonableness of significant accounting estimates made by the directors, and the overall presentation of the financial statements.

#### Opinion on financial statements

In our opinion the financial statements

- give a true and fair view of the state of the Company's affairs as at 31 December 2009 and of its profit for the year then ended,
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice, and
- have been prepared in accordance with the requirements of the Companies Act 2006

### Opinion on other matter prescribed by the Companies Act 2006

In our opinion the information given in the Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements

#### Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us, or
- the financial statements are not in agreement with the accounting records and returns, or
- · certain disclosures of directors' remuneration specified by law are not made, or
- we have not received all the information and explanations we require for our audit

Charles van den Arend (Senior Statutory Auditor) For and on behalf of PricewaterhouseCoopers LLP Chartered Accountants and Statutory Auditors London

28th July 2010

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# Profit and Loss Account For the year ended 31 December 2009

	NV . 4 ·	2009	2008
	Note	£'000	£'000
Net trading income	2	51,564	60,676
Administrative expenses before exceptional items		(26,982)	(16,021)
Exceptional items	3	_	(10,000)
Administrative expenses including exceptional items		(26,982)	(26,021)
Operating profit	4	24,582	34,655
Net interest (payable) / receivable	6	(6,703)	11,977
Profit on ordinary activities before taxation		17,879	46,632
Tax on profit on ordinary activities	7	(5,072)	(13,329)
Profit on ordinary activities after taxation for the financial year	,	12,807	33,303
Retained profit transferred to reserves	13	12,807	33,303

All gains or losses for the year have been derived from continuing operations

The Company has no recognised gains and losses other than the profit for the year stated above and therefore no separate statement of total recognised gains and losses has been presented

The accompanying notes on pages 7 to 20 form part of these financial statements

## Balance Sheet as at 31 December 2009

	Note	2009 £'000	2008 £'000
Fixed Assets	71000	2000	
Tangible fixed assets	8 9	- 850	1 850
Investments	9 .	850 850	851
Current Assets			
Debtors (amounts falling due within one year)	10	3,195,359	4,199,740
Cash at bank and in hand	-	14,459	7,493
		3,209,818	4,207,233
Creditors (amounts falling due within one year)	11	(2,967,653)	(3,978,036)
Net current assets	-	242,165	229,197
Total assets less current liabilities	-	243,015	230,048
Net assets		243,015	230,048
Capital and reserves	12	50	50
Called up share capital Other reserves	13	665	505
Profit and loss account	13	242,300	229,493
Equity Shareholders' Funds	14	243,015	230,048

The financial statements on pages 5 to 20 were approved and authorised for issue by the Board of Directors on 28 July 2010 and were signed on its behalf by

Andrew Le Poidevin

Director

## Notes to the financial statements for the year ended 31 December 2009

### 1 Principal accounting policies

These financial statements have been prepared on the going concern basis, in accordance with the Companies Act 2006 and applicable United Kingdom Accounting Standards The principal accounting policies are set out below

#### **Exemptions**

The Company is a wholly owned subsidiary undertaking of Centrica plc, and has taken advantage of the exemptions within FRS 1 Cash Flow Statements from presenting a cash flow statement, FRS 2 Accounting for Subsidiary Undertakings from preparing consolidated financial statements, FRS 8 Related Party Disclosures from disclosing transactions with other Group companies, and FRS 29 Financial Instruments Disclosure and Presentation from providing additional disclosures relating to financial instruments

#### **Turnover**

Turnover, which excludes value added tax, represents the invoiced sales of delivered energy financial derivative contracts for gas, electricity, emissions, coal and oil to customers plus an estimate of sales not yet invoiced. Movements in the valuation of energy financial derivative contracts are also included within turnover

#### Cost of sales

Cost of sales, which excludes value added tax, represents the invoiced purchases of delivered energy financial derivative contracts for gas, electricity, emissions, coal and oil to customers plus an estimate of purchases not yet invoiced

#### Net trading income

Net trading income comprises Turnover less Cost of sales for the year

#### **Derivative financial instruments**

A financial instrument is defined in FRS 25 as any contract which gives rise to a financial asset of one entity and a financial liability of another entity. Derivative financial instruments are recognised at fair value on the date on which the derivative is entered into and are re-measured to fair value at each reporting date. Energy trading financial derivatives and open positions on physical energy trading contracts are fair valued using externally derived market prices or to the extent that market prices are not available, commodity prices using assumptions based on market expectations and reasonably reflected factors that market participants would consider in setting a price. Such contracts are fair valued using the bid or offer price, adjusted for credit risk and discounted to determine its present value. Movements in the valuation of derivative contracts are included within net trading income. The Company has a policy of offsetting financial assets and financial liabilities only when both a legal right to set-off exists and the intention to net settle the financial instruments is present.

## Notes to the financial statements for the year ended 31 December 2009 (continued)

## 1 Principal accounting policies (continued)

#### Trade debtors and trade creditors

Trade debtors and trade creditors are recognised initially at original invoice amount. Trade debtors are stated after an allowance for any uncollectable amounts. Provision is made when there is objective evidence that the Company will not be able to collect the debts. Bad debts are written off when identified. Trade debtors and trade creditors are presented net where there is a contractual right to set-off and the balances are settled net in practice. Accrued income and expenses represent delivered commodity that has not yet been invoiced. Commodity delivered in the month is invoiced in the following month.

#### Tangible fixed assets

Tangible fixed assets are stated at purchase cost together with any incidental costs of acquisition less accumulated depreciation. Depreciation is calculated on a straight-line basis at rates sufficient to write off the cost of individual assets, less estimated residual value, over their estimated useful lives. The depreciation periods for the principal categories of assets are Fixtures and fittings (5 years) and Computer and office equipment (5 years).

#### Fixed asset investments

Fixed asset investments are stated at cost less any provisions for impairment

#### Foreign currencies

Assets and liabilities denominated in foreign currencies are translated into pounds sterling at closing rates of exchange. Income and expenses in foreign currencies are translated into pounds sterling at rates of exchange prevailing at the time of the transactions. Exchange differences on monetary assets and liabilities are taken to the Profit and Loss Account. The pounds sterling translated equivalent of delivered energy financial derivative contracts and movements in the valuation of energy financial derivative contracts denominated in foreign currencies are included within net trading income.

#### **Taxation**

Current tax, including UK corporation tax, is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted or substantially enacted by the balance sheet date. Deferred tax is recognised in respect of all timing differences that have originated but not reversed at the balance sheet date where transactions or events that result in an obligation to pay more tax in the future or a right to pay less tax in the future have occurred at the balance sheet date. Timing differences are differences between the Company's taxable profits and its results as stated in the financial statements that arise from the inclusion of gains and losses in tax assessments in periods different from those in which they are recognised in the financial statements.

A deferred tax asset is regarded as recoverable and therefore recognised only when, on the basis of available evidence, it can be regarded as more likely than not that there will be suitable taxable profits in the foreseeable future from which the reversal of the underlying timing differences can be deducted

## Notes to the financial statements for the year ended 31 December 2009 (continued)

#### 1 Principal accounting policies (continued)

Deferred tax is not recognised when fixed assets are revalued unless by the balance sheet date there is a binding agreement to sell the revalued assets and the gain or loss expected to arise on sale has been recognised in the financial statements. Neither is deferred tax recognised when fixed assets are sold and it is more likely than not that the taxable gain will be rolled over, being charged to tax only if and when the replacement assets are sold.

Deferred tax is measured at the average tax rates that are expected to apply in the periods in which timing differences are expected to reverse, based on tax rates and laws that have been enacted or substantively enacted by the balance sheet date. Deferred tax is measured on a non discounted basis

#### Pensions and other retirement benefits

The Company's employees participate in a number of the Group's defined benefit pension schemes. The Company is unable to identify its share of the underlying assets and liabilities in these schemes on a consistent and reasonable basis and therefore accounts for the schemes as if they were defined contribution schemes. The charge to the Profit and Loss Account is equal to the contributions payable to the schemes in the accounting period, which are based on pension costs across the Group as a whole

#### Share schemes

The Group has a number of employee share schemes, detailed in the Remuneration Report on pages 45 to 59 of the Centrica plc Annual Report and Accounts 2009 and in note 35 of the Centrica plc Annual Report and Accounts 2009, under which it makes equity-settled share-based payments to certain employees Equity-settled share-based payments are measured at fair value at the date of grant (excluding the effect of non market-based vesting conditions) The fair value determined at the grant date is expensed on a straight line basis together with a corresponding increase in equity over the vesting period, based on the Group's estimate of the number of awards that will vest and adjusted for the effect of non market-based vesting conditions

Fair value is measured using methods appropriate to each of the different schemes as follows

LTIS awards up to 2005	A Black-Scholes valuation augmented by a Monte Carlo simulation to predict the total shareholder return performance
LTIS EPS awards after 2005	Market value on the date of grant
LTIS TSR awards after 2005	A Monte Carlo simulation to predict the total shareholder return performance
Sharesave	Black-Scholes
ESOS	Black-Scholes using an adjusted option life assumption to reflec the possibility of early exercise
SAS, SIP, DMSS, RSS and ESPP	Market value on the date of grant

### Notes to the financial statements for the year ended 31 December 2009 (continued)

## 2 Net trading income

	2009	2008
	£'000	£'000
Turnover Cost of sales	26,692,678 (26,641,114)	25,779,850 (25,719,174)
Net trading income	51,564	60,676

## 3 Exceptional items

The Company recognised a doubtful debt provision in the prior year of £10,000,000 arising from the insolvency of Lehman Brothers Commodity Services Inc (see note 10)

### 4 Operating profit

The operating profit is stated after charging/(crediting)

2009	2008
£'000	£'000
145	147
1	1
1,521	(99)
	£'000 145 1

Auditors' remuneration relates to fees for the audit of the UK GAAP statutory accounts of Accord Energy Limited and includes fees in relation to the audit of the IFRS group consolidation schedules, for the purpose of the Centrica Group audit, which also contribute to the audit of Accord Energy Limited

## 5 Directors and employees

#### (a) Directors' emoluments

None of the Directors received any remuneration in respect of their services to the Company during the year

Mr V M Hanafin is also a Director of the ultimate parent company and his remuneration for services to the Group as a whole is shown in Centrica plc's Annual Report and Accounts for the year ended 31 December 2009

The emoluments of the Directors are paid by a Group undertaking and are deemed by them to be wholly attributable to their services to that undertaking. Accordingly no details in respect of their emoluments have been included in these financial statements.

## Notes to the financial statements for the year ended 31 December 2009 (continued)

## 5 Directors and employees (continued)

## (b) Employee information

The average number of personnel directly employed by the Company, not including secondees from the shareholder companies, during the year was 35 (2008–30). All personnel are based in the United Kingdom. Staff costs for these employees were as follows.

	2009	2008
	£'000	£'000
Wages and salaries	3,725	3,620
Social security costs	888	441
Other pension and retirement benefits costs	565	451
Long Term Incentive Scheme	-	51
Sharesave Scheme	18	16
Share Incentive Plan	7	7
Share Award Scheme	28	31
Restricted Share Scheme	107	168
	5,338	4,785

## 6 Net interest (payable) / receivable

	2009	2008
	£'000	£'000
Interest (payable to) / receivable from group undertakings	(8,837)	28,426
Interest receivable from third parties	2,157	2,050
Interest payable to third parties	(23)	(18,499)
Net interest (payable) / receivable	(6,703)	11,977

Interest payable to/receivable from third parties relates mainly to interest on cash collateral received and paid by the Company under trading arrangements

## 7 Taxation on profit on ordinary activities

	2009	2008
	£'000	£'000
(a) Analysis of tax charge in the year		
The tax charge comprises		
Current tax		
United Kingdom corporation tax at 28% (2008 28 5%)	5,009	13,292
Adjustments in respect of prior years	61	36
Total current tax	5,070	13,328
D.C. 14		
Origination and reversal of timing differences	2	1
Origination and reversar of thining differences	<u></u>	1
Total tax on profit on ordinary activities	5,072	13,329
p		

## Notes to the financial statements for the year ended 31 December 2009 (continued)

## 7 Taxation on profit on ordinary activities (continued)

## (b) Factors affecting the tax charge for the year

The differences between the total current tax shown above and the amount calculated by applying the standard rate of UK corporation tax to the profit before tax is as follows

	2009	2008
	£'000	£'000
Profit on ordinary activities before tax	17,879	46,632
The same of the sa		
Tax on profit on ordinary activities at standard UK		
corporation tax rate of 28% (2008 28 5%)	5,006	13,290
Effects of		
Depreciation in excess of capital allowances	(1)	(1)
UK UK transfer pricing adjustment	4	4
Adjustments to tax charge in respect of previous years	61	36
Current tax charge for the year	5,070	13,329

## Notes to the financial statements for the year ended 31 December 2009 (continued)

## 8 Tangible fixed assets

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			£'000
Cost			
Balance at 1 January 2009			158
Additions			
Balance at 31 December 2009		<u> </u>	158
Depreciation			
Balance at 1 January 2009			157
Charge for the year			1
Balance at 31 December 2009			158
Net book value			
As at 31 December 2009			<u>-</u>
As at 31 December 2008			1
Tangible fixed assets comprise fixtures and fittings	, and computer and office e	quipment	
Fixed asset investments			
Subsidiary undertakings			
		2009 £'000	2008 £'000
Cost and carrying value	·	850	850
	Country of registration or incorporation	Class of shares held	Company holding (%)
Accord Energy (Trading) Limited	England	Ordinary	100

## Notes to the financial statements for the year ended 31 December 2009 (continued)

## 10 Debtors (amounts falling due within one year)

	2009	2008
	£'000	£'000
Derivative financial instruments (i)	1,646,820	2,766,230
Deferred corporation tax	5	7
Amounts owed by group undertakings (ii)	779,487	597,393
Other debtors and prepayments (111)	497,650	214,120
Accrued income	271,397	621,990
	3,195,359	4,199,740

- (1) Derivative financial instruments include £1,329,693,000 (2008 £1,776,506,000) of amounts owed by Group undertakings
- (11) Amounts owed by Group undertakings are unsecured, have no fixed date of payment and no amounts are interest bearing
- (iii) Other debtors and prepayments are made up of margin payments of £454,954,000 (2008 £146,790,000), a VAT debtor of £16,548,000 (2008 £18,302,000), futures broker balances of £12,897,000 (2008 £12,114,000), prepayments of £140,000 (2008 £11,000) and sundry debtors of £13,111,000 (2008 £36,903,000)

## **Deferred corporation tax**

The deferred corporation tax asset at 28% (2008 28%) is analysed as follows

	Amounts prov	Amounts provided	
	2009	2008	
	£'000	£'000	
Accelerated capital allowances	5	7	

## Notes to the financial statements for the year ended 31 December 2009 (continued)

## 11 Creditors (amounts falling due within one year)

	2009	2008
	£'000	£'000
Trade creditors	53,097	52,615
Derivative financial instruments (1)	1,606,770	2,698,677
Amounts owed to group undertakings (11)	721,934	415,326
Taxation and social security	1,636	9,757
Accruals and deferred income	572,206	749,513
Other creditors (iii)	12,010	52,148
	2,967,653	3,978,036

<sup>(1)</sup> Derivative financial instruments include £106,807,000 (2008 £876,087,000) of amounts owed to Group undertakings

<sup>(11)</sup> Amounts owed to Group undertakings are unsecured, have no fixed date of repayment and an amount of £334,122,000 (2008 £263,969,000) bears a 3 month LIBOR rate plus 50 basis points

<sup>(</sup>iii) Other creditors include cash collateral received amounts of £nil (2008 £43,000,000)

## Notes to the financial statements for the year ended 31 December 2009 (continued)

## 12 Called up share capital

13

	2009	2008
	£	£
Authorised share capital	50,000	50,000
50,000 ordinary shares of £1 each	196	196
196 participating preference shares of £1 each	999,753	999,753
999,753 unclassified shares of £1 each	999,133	777,133
	1,049,949	1,049,949
	2009	2008
	£	£
Allotted and fully paid share capital		
50,000 ordinary shares of £1 each	50,000	50,000
196 participating preference shares of £1 each	196	196
	50,196	50,196
Reserves		
		£'000
Other reserves:		
As at 1 January 2009		505
Share based payment		160
As at 31 December 2009		665
Profit and loss account:		
As at 1 January 2009		229,493
Retained profit for the financial year		12,807
As at 31 December 2009		242,300

## Notes to the financial statements for the year ended 31 December 2009 (continued)

#### 14 Reconciliation of movements in shareholders' funds

	2009	2008
,	£'000	£'000
Retained profit for the financial year	12,807	33,303
Share-based payment	160	286
Net addition to shareholders funds	12,967	33,589
Opening shareholders funds	230,048	196,459
Closing shareholders' funds	243,015	230,048

### 15 Financial instruments

#### (1) Risks

Exposure to commodity price risk, counterparty credit risk, interest rate risk, currency risk and liquidity risk arises from the Company's proprietary trading business. Derivative financial instruments are entered into for trading purposes. The most significant financial risk facing the Company relates to commodity prices, in particular for gas and electricity. Commodity price risk is the risk that changes to gas and electricity period prices would impact the net fair value of commodity contracts held for trading.

The Company's proprietary energy trading activities consist of physical and financial commodity purchases and sales contracts taken on with the intent of benefiting in the short-term from changes in market prices or differences between buying and selling prices. The Company conducts its trading activities over the counter and through exchanges in the UK, and parts of the rest of Europe. The Company is exposed to commodity price risk as a result of its proprietary energy trading activities because the value of its trading assets and liabilities will fluctuate with changes in market prices for commodities.

The Company sets volumetric and VaR limits to manage the commodity price risk exposure associated with the Company's proprietary energy trading activities. The VaR used measures the estimated potential loss for a 95% confidence level over a one day holding period. The holding period used is based on market liquidity and the number of days the Company would expect it to take to close off a trading position.

The VaR, before taxation, associated with the Company's proprietary energy trading activities at 31 December 2009 was £1 6 million (2008 £0 9 million). The carrying value of energy contracts used in proprietary energy trading activities at 31 December 2009 is disclosed in part (ii) of this note

### Notes to the financial statements for the year ended 31 December 2009 (continued)

#### 15 Financial instruments (continued)

Liquidity risk is the risk that the Company will not have sufficient funds to meet liabilities. Cash forecasts identifying the liquidity requirements of the Company are produced frequently. These are reviewed regularly to ensure sufficient financial headroom exists for at least a 12 month period. The Company finances its operations through a combination of cash flow from operations and financing received from other Centrica Group companies.

Counterparty credit risk is the risk that the financial benefits of the contracts with a specific counterparty will be lost if a counterparty defaults on their contractual obligations. This includes any cash amounts owed to the Company by those counterparties, less any amounts owed to the counterparty by the Company where a legal right of set-off exists. The exposure to credit risk, without taking into account collateral received, at 31 December 2009 was £3,201,592,000 (2008 £4,198,920,000)

Counterparty credit exposures are monitored by individual counterparty and by category of credit rating, and are subject to approved limits. The majority of significant exposures are with A-rated counterparties or better, or with other Centrica Group companies. A credit risk adjustment is made to the fair values of financial instruments in accordance with the credit rating of the counterparty. Accord employs a variety of other methods to mitigate credit risk including margining, various forms of bank and Parent Company Guarantees and Letters of Credit. Accord also uses master netting agreements or netting provisions to reduce credit risk and net settles payments with counterparties where master netting agreements are held. At 31 December 2009 the Company had received £nil (2008 £43,000,000) of cash collateral amounts principally under margin calls to cover exposure to mark to market positions on derivative contracts and had pledged £454,954,000 (2008 £146,790,000)

Currency risk is the risk that movements in foreign currency exchange rates will result in exchange gains and losses that are taken to the Profit and Loss Account. Currency risk arises when future commodity trading contracts or recognised assets or liabilities are denominated in a currency that is not the functional currency of the Company. The Company manages its foreign exchange risk by entering into forward contracts transacted with Group Treasury.

Interest rate risk and liquidity risk are managed centrally by Centrica plc No hedges of such risks are undertaken by this Company

### (11) Fair values

The fair values of the Company's financial instruments together with the carrying amounts included in the balance sheet are analysed below

#### Primary financial assets

	2009	2008
	Carrying value/	Carrying value/
	Fair value	Fair value
	£'000	£'000
Amounts owed by group undertakings	777,954	597,393
Other debtors	480,962	195,814
Accrued income	271,397	621,990
Cash and cash equivalents	14,459	7,493
	1,544,772	1,422,690

## Notes to the financial statements for the year ended 31 December 2009 (continued)

### 15 Financial instruments (continued)

Primary financial liabilities	2009	2008
	Carrying value/ Fair value	Carrying value/ Fair value
	£'000	£'000
Trade creditors	53,097	52,615
Amounts owed to group undertakings	721,934	415,326
Accruals	572,596	749,513
Other creditors	12,010	52,148_
	1,359,637	1,269,602
Derivative financial instruments		
	2009	2008
	Carrying value/	Carrying value/
	Fair value	Fair value
	£'000	£'000
Derivative financial instruments held for trading		
Energy derivatives – assets	1,646,820	2,766,230
Energy derivatives - liabilities	(1,606,770)	(2,698,677)
Net total	40,050	67,553

Fair value is equivalent to carrying value

#### (111) Methods and assumptions

The values of commodity contracts are estimated by reference in part to published price quotations in active markets and in part by using valuation techniques. Management consider the UK markets for gas, electricity and emissions to be active for up to two years, with reliable broker quotes and published prices available for this period. In the active period financial instruments are valued against forward market prices available at 31. December 2009. Outside the active period financial instruments are valued using commodity prices derived using assumptions that are based on market expectations and reasonably reflect all factors that market participants would consider in setting a price. The total change in fair value estimated using valuation techniques that was recognised in the Profit and Loss Account during the year amounts to a loss of £26,465,000 (2008 profit of £78,741,000).

The most significant assumptions incorporated in the valuation techniques used to value commodity contracts at 31 December 2009 are as follows

- Commodity prices are based on views held by a cross-section of independent external market experts
- It is assumed that markets would allow the sale or purchase of each commodity in equivalent volumes to those contracted at the forecast market price
- Day 1 gains and losses are only recognised in the Profit and Loss Account to the extent that the valuation is based on observable market prices

Significant terms and conditions for the majority of energy forwards, futures, swaps and options include a contractual right of set-off, the practice of net settling and settlement occurring on delivery

## Notes to the financial statements for the year ended 31 December 2009 (continued)

#### 16 Pensions

The majority of the Company's UK employees as at 31 December 2009 were members of two of the three main schemes in the Centrica plc Group, the Centrica Pension Scheme, the Centrica Engineers Pension Scheme and the Centrica Management Pension Scheme

These are defined benefit schemes and their assets are held in separate trustee administered funds. However, it is not possible on a reasonable and consistent basis to identify the Company's share of the underlying assets and liabilities within these schemes, and therefore, as allowed within FRS17, these schemes have been treated as defined contribution schemes. The aggregate contributions to the schemes during the year were £0.6 million (2008 £0.5 million). The amount outstanding at the balance sheet date was £nil (2008 £nil). The latest actuarial valuation of the schemes, updated for the purposes of FRS17 show a total deficit of £367 million, £264 million net of deferred tax (2008 a total deficit of £96 million, £70 million net of deferred tax). These pension schemes are included on a consolidated basis within the Group accounts of Centrica ple as prepared under IFRS.

The liabilities under the pension schemes will be paid out over an extended period. The Company is contributing to the pension fund on the basis of actuarial advice as to the amounts required to meet these liabilities in full. This actuarial advice is based on funding valuations carried out at least triennially, the last of which was as at 31 March 2009.

#### 17 Share schemes

The Group has a number of employee share schemes, as detailed on Pages 49-51 and 129-135 of the Centrica plc Annual Report and Accounts 2009, under which it makes equity-settled share-based payments to certain employees. The impact on the results and net assets of the Company is not material.

#### 18 Ultimate parent company

GB Gas Holdings Limited, a company registered in England and Wales, is the immediate parent company Centrica plc, a company registered in England and Wales, is the ultimate parent company and the only company to consolidate the financial statements of Accord Energy Limited Copies of the Annual Report and Accounts of Centrica plc may be obtained from <a href="https://www.centrica.com">www.centrica.com</a>